

SIRO CLINPHARM PVT. LTD.

GHG EMISSIONS ACCOUNTING REPORT

2024-25



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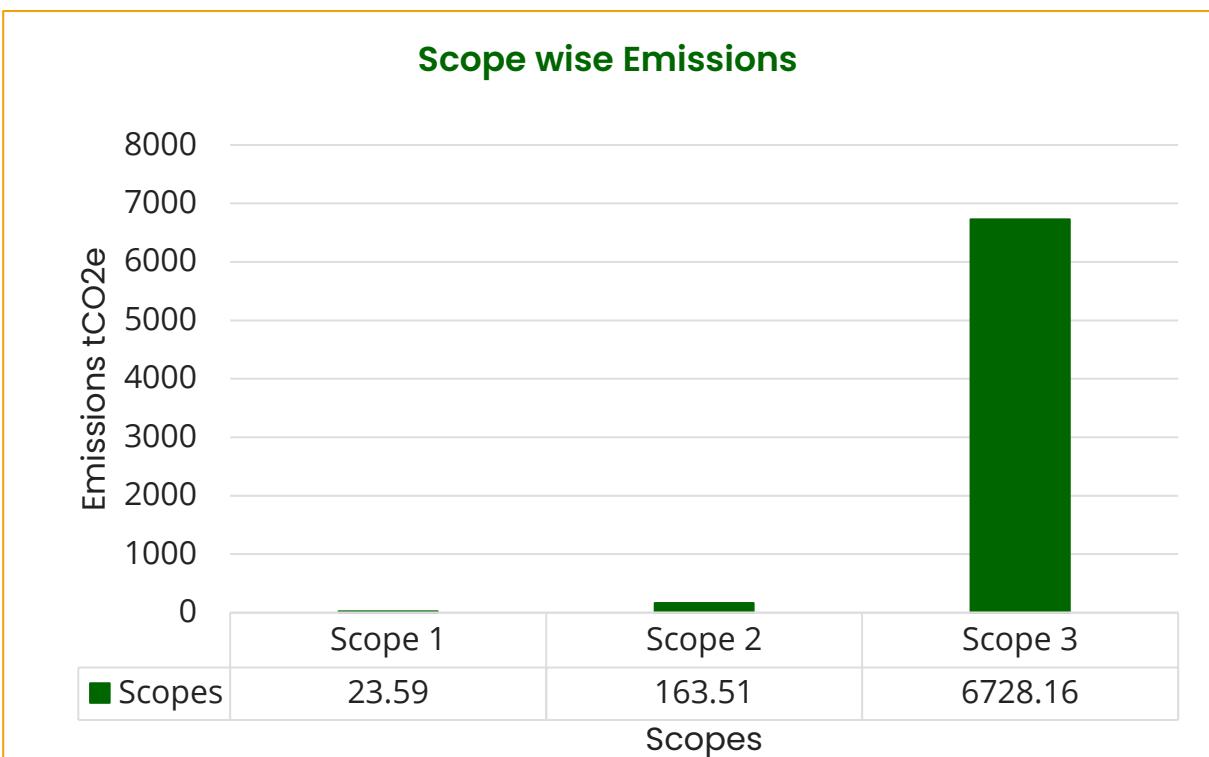
Executive summary

■ Component Gases

| Component Greenhouse Gases | | |
|----------------------------|--------------------------|------------------------------|
| Scope | Emission Sources | Total t CO ₂ e /y |
| Scope 01 | DG Fuel | 23.59 |
| Scope 02 | Purchased Electricity | 163.51 |
| Scope 03 | Various (Categories 3-7) | 6728.16 |
| Total | | 6915.26 |

■ GHG inventory:

| Emissions under | Description | Emissions t CO ₂ e/y |
|------------------------|------------------------------------|---------------------------------|
| Scope 03 [Category 02] | Capital Goods | 9.23 |
| Scope 03 [Category 03] | Fuel and Energy Related Activities | 31.02 |
| Scope 03 [Category 06] | Business Travel | 6582.19 |
| Scope 03 [Category 07] | Employee Commute | 105.72 |
| Total | | 6728.16 |

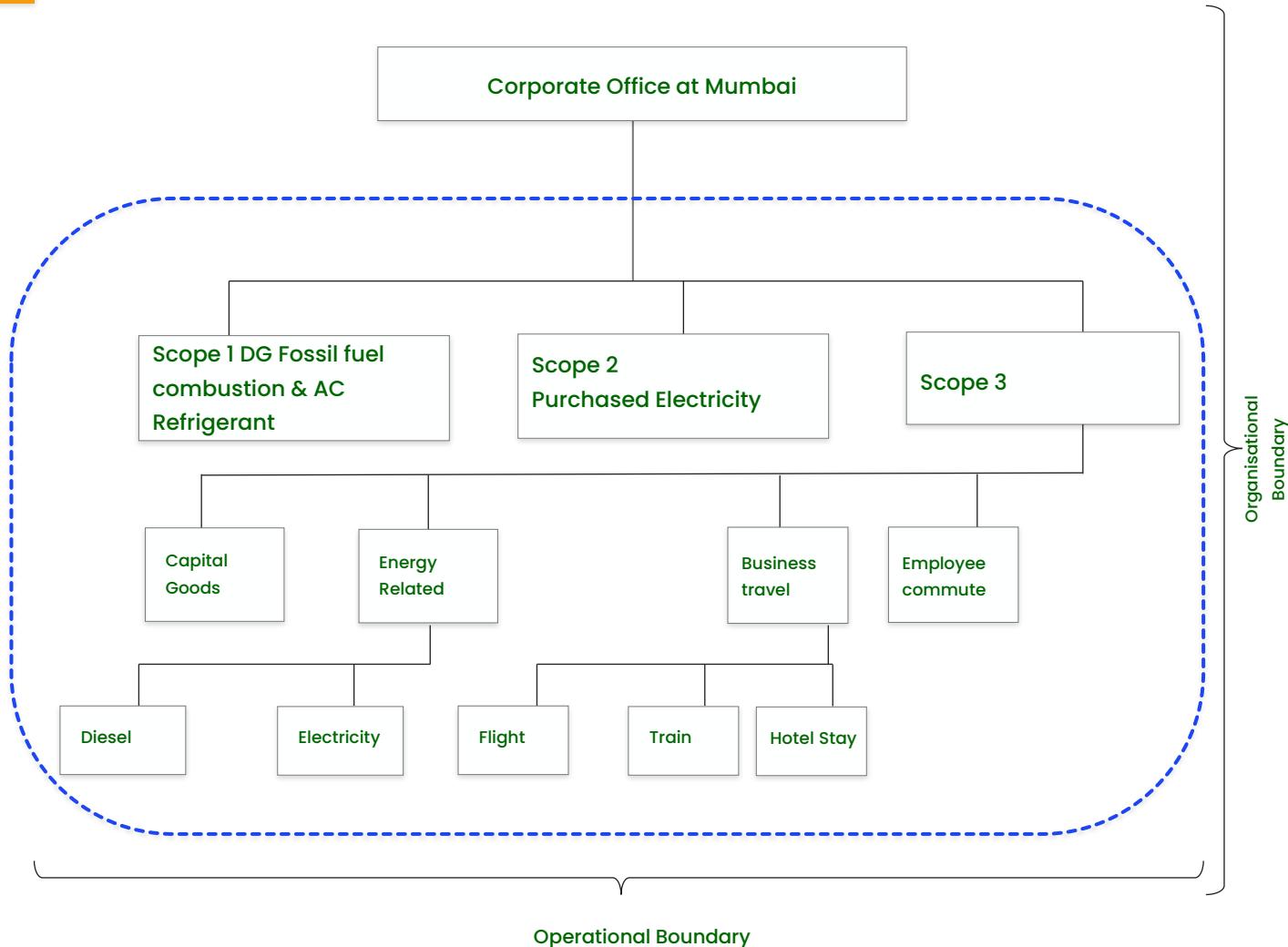


A. Organizational Boundary & Operational Boundary

SIRO Clinpharm Pvt. Ltd. is a global Clinical Research Organization (CRO) providing end-to-end clinical development, regulatory, pharmacovigilance, data management, and medical writing services to pharmaceutical and biotechnology companies worldwide. For the purpose of this GHG inventory, SIRO Clinpharm has defined its organizational boundary using the **operational control approach** in line with the GHG Protocol. The boundary includes the corporate headquarters and all offices and delivery centers operated and controlled by SIRO Clinpharm in India and overseas. The operational boundary covers emissions arising from office operations, electricity consumption, owned or leased vehicles, employee commuting, business travel, IT and data infrastructure, outsourced services, and other relevant value-chain activities associated with its service-based operations. All emission sources within Scope 1, Scope 2, and relevant Scope 3 categories that are material to SIRO Clinpharm's business activities are included in the GHG inventory.

In addition to quantifying Scope 1, Scope 2, and relevant Scope 3 greenhouse gas emissions, SIRO Clinpharm Pvt. Ltd. has undertaken voluntary tree plantation initiatives in Maharashtra as part of its environmental stewardship efforts. During the reporting period, the company supported plantation of 4,000 fruit-bearing trees (Jamun and Guava), resulting in an estimated ~3.0 tCO₂e of carbon sequestration, reported outside emission scopes and not deducted from total GHG emissions, in alignment with the GHG Protocol Corporate Accounting and Reporting Standard.

A. Organizational Boundary & Operational Boundary



B. Base Year

The company decided to make GHG emission inventory with base year 2024-25.

In subsequent years emissions will be tracked, compare and set reduction targets with reference to base year emissions.

C. Glossary

GHG : Green House Gas

EPA : Environmental Protection Agency

GWP : Global warming Potential

EF : Emission factor

DG : Diesel Generator

D. Emission Reduction Targets & Decarbonisation Roadmap

Using FY 2024–25 as the baseline year, SIRO Clinpharm Pvt. Ltd. has identified key emission sources across operational and value-chain activities and defined medium-term emission-reduction targets. These targets focus on emission hotspots identified in the GHG inventory and are designed to be achievable through operational efficiency, technology transition, and behavioral interventions. The targets are absolute reduction targets and do not rely on carbon offsetting or sequestration adjustments. Carbon sequestration initiatives are reported separately and are not netted against emissions, in alignment with the GHG Protocol.

| Scope | Emission Sources | Base Year (FY 2024–25) | Target Year | Reduction Target | Key Levers |
|-----------------|-----------------------|-----------------------------|-------------|------------------|---|
| Scope 1 | Refrigerant (R410A) | 22.13 tCO ₂ e | FY 2028–29 | 35–40% | Shift to low-GWP refrigerants, leakage prevention |
| Scope 1 | DG Diesel Consumption | 1.46 tCO ₂ e | FY 2027–28 | 20% | Reduced DG usage, power reliability |
| Scope 2 | Purchased Electricity | 163.51 tCO ₂ e | FY 2028–29 | 40–50% | Renewable electricity, energy efficiency |
| Scope 3 – Cat 6 | Air Travel | 83.55 tCO ₂ e | FY 2028–29 | 25–30% | Virtual meetings, travel policy optimisation |
| Scope 3 – Cat 6 | Hotel Stays | 6,498.44 tCO ₂ e | FY 2028–29 | 20–25% | Preferred low-carbon hotels, stay rationalisation |
| Scope 3 – Cat 7 | Employee Commute | 105.72 tCO ₂ e | FY 2027–28 | 20% | EV adoption, shared & electric transport |

FY 2024–25 has been established as the base year for GHG accounting, against which SIRO Clinpharm Pvt. Ltd. has defined phased emission-reduction targets across Scope 1, Scope 2, and priority Scope 3 categories.

Progress against emission-reduction targets shall be reviewed annually as part of the company's ESG and sustainability governance framework. Targets may be recalibrated to reflect material business changes, regulatory developments, or improvements in data quality.

E. Justification for Scope and Category Exclusion

| Scope 3 Category | Category Name | Exclusion Justification |
|---------------------|-------------------------------|--|
| Scope 03 Upstream | | |
| Category 01 | Purchased Goods | The company's operation does not have any production related activities and any purchases. |
| Category 04 | Upstream Transportation | Transportation is not a part of our operation. |
| Category 05 | Waste Generated in Operations | No significant waste generation occurs in the process; any minimal waste is managed onsite. |
| Category 08 | Upstream Leased Assets | No leased assets are involved in operations; the company owns all relevant facilities. |
| Scope 03 Downstream | | |
| Category 09 | Downstream Transportation | Transportation is not a part of our operation |
| Category 10 | Processing of sold product | The products do not require additional processing by customers; they are delivered in final usable form. |
| Category 11 | Use of sold product | The company's products do not emit GHG during their usage phase, making this category inapplicable. |
| Category 12 | End of life of sold product | The products have a long lifecycle and are recyclable, with negligible GHG impact at the end of life. |
| Category 13 | Downstream Leased Assets | No downstream leased assets are associated with the company's operations. |
| Category 14 | Franchise | The company does not operate any franchises, making this category not applicable. |
| Category 15 | Investments | The company does not hold investments that would require reporting under this category. |

F. Source of Emissions Factors

| Sr. No. | Activity / Material | Emission Factor | Source |
|---------|----------------------------------|---|--|
| 01 | Diesel | 2.7 kgCO2/lit | https://ghgprotocol.org/sites/default/files/Emission_Factors_from_Cross_Sector_Tools_March_2017.xlsx |
| 02 | R410 | 2088 kg CO ₂ e per kg refrigerant leaked | U.S. EPA Center for Corporate Climate Leadership, Greenhouse Gas Inventory Guidance: Fugitive Emissions, Table 2 (GWP_s for Refrigerant Blends) lists R-410A = 2,088 (100-year GWP). |
| 03 | Electricity | 0.727 kgCO2/MWh | https://cea.nic.in/cdm-co2-baseline-database/?lang=en (Version 20) |
| 04 | Diesel (WTT) | 0.013 kgCO2/lit | https://www.transportmeasures.org/en/wiki/manuals/16-technical-notations/tn-13-ntm-overview-of-diesel-emission-factors/ |
| 05 | Electricity (Generation) | 0.07 kgCO2/kWh | https://cea.nic.in/wp-content/uploads/2021/03/User_Guide_Version_20.0.pdf |
| 06 | Electricity (T & D loss) | 0.7089 kgCO2/kWh | https://cea.nic.in/wp-content/uploads/2021/03/User_Guide_Version_20.0.pdf |
| 07 | Flight | 0.09 kg CO ₂ per passenger-km | Used in ICAO/State Action inventory reporting (ICAO) |
| 08 | Train | 0.007837 kg CO ₂ per passenger-km | https://indiaghgp.org/ |
| 09 | Hotel Stay | 58.9 kg CO ₂ per room-night | https://www.climatiq.io/data/emission-factor/38d3c99a-cd0f-4590-ae38-5f1158fd88b0 |
| 10 | 7-Seater Van (Diesel) | 0.18072 kgCO ₂ /km | UK Govt GHG Conversion Factors 2025, Passenger vehicles sheet → Cars (by market segment) → MPV (km) (Diesel, kgCO₂e). (GOV.UK) |
| 11 | 17-Seater Bus (Diesel) | 1.77 kg CO ₂ e / vehicle-km | Passenger-km factor as above ; UK Government conversion factors publication context (GOV.UK) |
| 12 | Laptop (purchased) (spend-based) | 0.00196 kg CO ₂ e / INR | https://www.climatiq.io/data/explorer?data_version=%5E29&page=1&search=laptop |

SCOPE 1

Generator Fuel Consumption



G. Scope 1

▪ GHG Emissions For Generator Fuel Consumption

This report provides an analysis of greenhouse gas (GHG) emissions from generator fuel consumed during the year 2024-25 (April to March). The calculations are based on the activity data (fuel consumption) and standard emission factors for each type of fuel.

The GHG emissions are calculated based on mass basis using the following formula:

$$\text{Emissions (tCO}_2\text{e)} = (\text{Fuel Consumption (l)} \times \text{Emission Factor (kgCO}_2\text{/l)}) / 1000$$

- Emission factor of Diesel (Litres) : 2.70 kgCO₂/lit

| Month | Diesel (Litres) | Diesel Emissions (tCO ₂ e) |
|--------------|-----------------|---------------------------------------|
| April | - | 0 |
| May | 140 | 0.378 |
| June | - | 0 |
| July | 130 | 0.351 |
| August | - | 0 |
| Sept | - | 0 |
| Oct | 120 | 0.324 |
| Nov | - | 0 |
| Dec | - | 0 |
| Jan | - | 0 |
| Feb | - | 0 |
| March | 150 | 0.405 |
| Total | 540 | 1.46 |

G. Scope 1

▪ GHG Emissions For Fugitive Emission

This report provides an analysis of greenhouse gas (GHG) emissions from fugitive emission for company's air conditioner's refrigerant (R410) refilling during the year 2024-25. The calculations are based on the activity data (fuel consumption) and standard emission factors for each type of fuel.

The GHG emissions are calculated based on mass basis using the following formula:
Emissions (tCO₂e) = (Fuel Consumption (kg) × Emission Factor (kgCO₂/kg)) / 1000

- Emission factor of R410: 2088 kgCO₂/kg

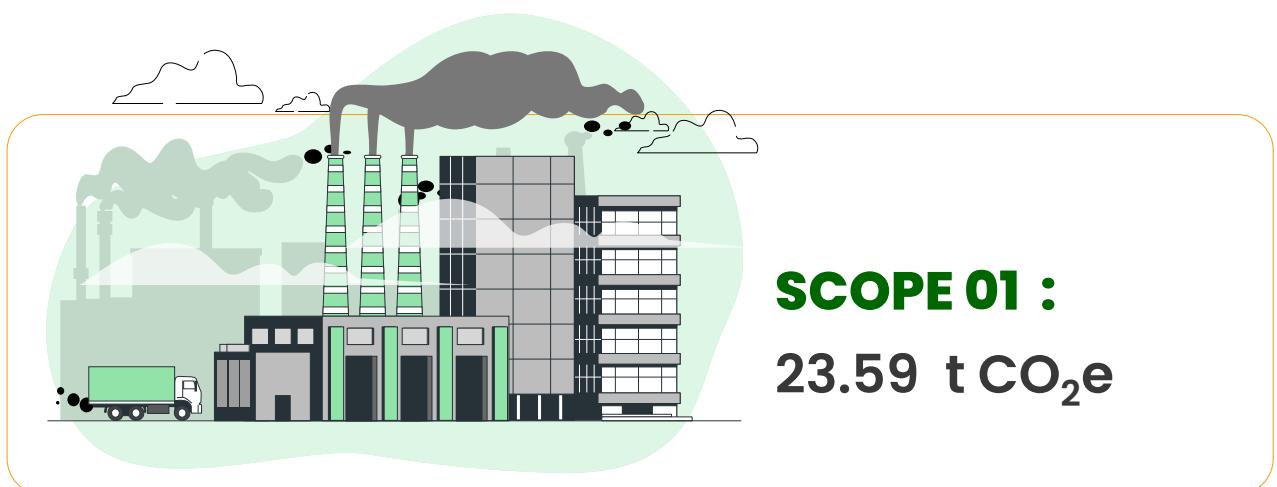
| Month | Refrigerant use | Quantity Refilled (kg) | Emissions Coal (tCO ₂ e) |
|-------------------|-----------------|------------------------|-------------------------------------|
| April | Gas refill | 3.2 | 6.6816 |
| May | - | - | - |
| June | Gas refill | 1.3 | 2.7144 |
| July | - | - | - |
| August | Gas refill | 6.1 | 12.7368 |
| Sept | - | - | - |
| Oct | - | - | - |
| Nov | - | - | - |
| Dec | - | - | - |
| Jan | - | - | - |
| Feb | - | - | - |
| March | - | - | - |
| Total (kg) | | 10.6 | 22.1328 |

G. Scope 1

Therefore, overall Scope 1 emissions for fossil fuel consumption is as follows:

- Emission from Diesel: 1.46 tCO₂e
- Emission from Refrigerant refilling: 22.13 tCO₂e

$$\begin{aligned}\text{Total Scope 1 emission} &= 1.46 \text{ } 22.13 \text{ tCO}_2\text{e} \\ &= 23.59 \text{ tCO}_2 \text{ e.} \\ &= \mathbf{23.59 \text{ t CO}_2\text{e}}\end{aligned}$$



SCOPE 2

Purchased Electricity



H. Scope 2

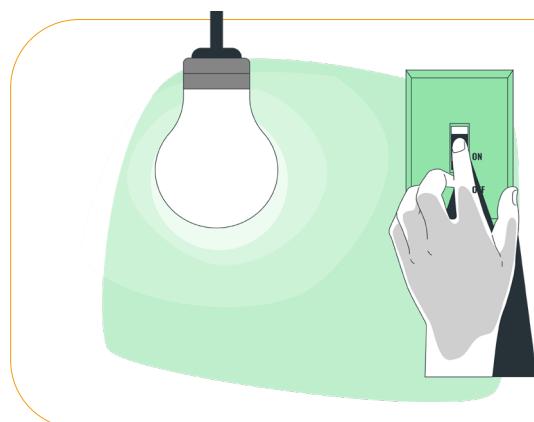
- Activity data of base year purchased electricity by SIRO Clinpharm (Location-Based)

SIRO Clinpharm has 3 units in the same location.

The emissions factor used for the calculation is 0.727 kgCO₂/MWh, which is a standard value for the grid electricity in the region.

| Month | Electricity Consumption (kWh) (Ground floor unit) | Electricity Consumption (kWh) (2nd Floor unit) | Electricity Consumption (kWh) (3rd Floor unit) | Total Electricity Consumption (kWh) |
|--------------|---|--|--|-------------------------------------|
| Apr-24 | 9857 | 3458 | 8146 | 21461 |
| May-24 | 10019 | 3463 | 7917 | 21399 |
| Jun-24 | 9924 | 3131 | 7268 | 20323 |
| Jul-24 | 9827 | 2670 | 6785 | 19282 |
| Aug-24 | 10213 | 2795 | 7094 | 20102 |
| Sep-24 | 9601 | 2614 | 6671 | 18886 |
| Oct-24 | 10363 | 3239 | 7381 | 20983 |
| Nov-24 | 8416 | 2413 | 6861 | 17690 |
| Dec-24 | 7877 | 2105 | 6538 | 16520 |
| Jan-25 | 6891 | 2398 | 6563 | 15852 |
| Feb-25 | 6063 | 2352 | 6345 | 14760 |
| Mar-25 | 7468 | 2907 | 7274 | 17649 |
| Total | 106519 | 33545 | 84843 | 224907 |

- Total purchased electricity in year 2024-2025 = 224907 kWh i.e., 224.91 MWh
- Emission under scope 2 = 0.727 t CO₂ X 224.91 MWh = **163.51 t CO₂e**



SCOPE 02 :
163.51 t CO₂e

SCOPE 3

Category 02, Category 03 ,Category 06, Category 07



I. Scope 3

Category 2 Capital Goods

- The company purchases IT equipment such as Laptops & desktops for its operations. The complete emissions data for the purchase is mentioned below.
- Capital Goods purchased in Y 24-25

| S.no . | Name of capital item | No. of items | Purchase price ₹ | EF tCO2e/₹ revenue | Emissions kgCO2e |
|-----------------|----------------------------------|--------------|------------------|--------------------|------------------|
| 1 | IT Equipment (Laptops & desktop) | 118 | 47,11,648.84 | 0.00196 | 9,234.83 |
| Total Emissions | | | | | 9.23 |

Total Emissions Of category 2 are 9.23 tCO2e.

J. Scope 3

Category 3 Fuel & Energy related activities

a. Activity & Emissions data

| Sr No. | Month | Diesel (Liters) | Electricity consumption kWh |
|--------------|--------|-----------------|-----------------------------|
| 1 | April | - | 21461 |
| 2 | May | 140 | 21399 |
| 3 | June | - | 20323 |
| 4 | July | 130 | 19282 |
| 5 | August | - | 20102 |
| 6 | Sept | - | 18886 |
| 7 | Oct | 120 | 20983 |
| 8 | Nov | - | 17690 |
| 9 | Dec | - | 16520 |
| 10 | Jan | - | 15852 |
| 11 | Feb | - | 14760 |
| 12 | March | 150 | 17649 |
| Total | | 540 | 224907 |

Diesel

- Average diesel manufacturing process emission factor i.e., Well-To-Tank (WTT) is 13 gCO2e/MJ of diesel energy from Network for Transport Measures (NTM).
- Diesel purchased = 540 lit
- Density of Diesel = 0.86
- Quantity of Diesel purchased = $0.86 \times 540 = 464.4$ kg
- Calorific Value of fuel = 41.84 MJ/kg
- Total Diesel Energy = 464.4×41.84
= 19430.5 MJ
- Emissions = Emissions factor (WTT) (gCO2e/MJ) X Energy MJ/ 10^6
= $13 \times 19430.5 / 10^6$
= 2.53 tCO2e

J. Scope 3

Category 3 Fuel & Energy related activities

Electricity

| Energy Used | Usage (kWh) | CO2 Emission Factor (kgCO ₂ /kg) | Emissions (tCO ₂ e) | T & D Losses (8%) | Emission Factor [T&D Loss] (kg CO ₂ e/kWh) | Emission (tCO ₂ e) |
|-------------|-------------|---|--------------------------------|-----------------------|---|--------------------------------|
| Electricity | 224907 | 0.07 | 15.74 | 17992.56 | 0.7089 | 12.75 |
| | | | (A) 15.74 | | | (B) 12.75 |
| | | | | Total Emissions (A+B) | 28.50 | |

Total Emissions Of category 3 are 31.02 tCO₂e (Electricity & Diesel).

K. Scope 3

Category 6: Business travel

- **Activity data**

- **Flights**

- No. of flights taken = 765
- Total Distance travelled = 928324.9 kms
- Emissions factor for flight travel = 0.09 kg CO₂ per passenger-km
- Total Emission (tCO₂e) = E.F. x Total Distance travelled (kms)
 - = 928324.9 x 0.09
 - = 83549.24
 - = 83549.24 x GWP 1/1000
 - = **83.55 tCO₂e**

- **Train**

- No. of Train taken = 45
- Total Distance travelled = 25787 kms
- Emissions factor for train travel = 0.007837 kg CO₂ per passenger-km
- Total Emission (tCO₂e) = E.F. x Total Distance travelled (kms)
 - = 25787 x 0.007837
 - = 202.09
 - = 202.09 x GWP 1/1000
 - = **0.20 tCO₂e**

K. Scope 3

Category 6: Business travel

▪ Hotel Stay Emissions

- This report provides an analysis of greenhouse gas (GHG) emissions associated with hotel stays. The activity data reflects emissions based on the number of nights stayed, the number of people, and the associated emissions calculated using the average emission factor for a 5-star hotel stay.
- Emissions factor for Hotel Stay = 58.9 kg CO₂ per room-night

| Month | Bookings | Guests | Nights | Rooms | EMISSION FACTORS kgCO2e/room-night | Emissions |
|--|----------|--------|--------|-------|------------------------------------|----------------|
| Apr-24 | 10 | 10 | 11 | 10 | 58.9 | 6479 |
| May-24 | 13 | 14 | 19 | 14 | 58.9 | 15667.4 |
| Jun-24 | 12 | 16 | 14 | 14 | 58.9 | 11544.4 |
| Jul-24 | 23 | 26 | 28 | 26 | 58.9 | 42879.2 |
| Aug-24 | 23 | 27 | 41 | 25 | 58.9 | 60372.5 |
| Sep-24 | 18 | 23 | 22 | 23 | 58.9 | 29803.4 |
| Oct-24 | 13 | 13 | 19 | 13 | 58.9 | 14548.3 |
| Nov-24 | 39 | 44 | 69 | 44 | 58.9 | 178820.4 |
| Dec-24 | 28 | 35 | 44 | 35 | 58.9 | 90706 |
| Jan-25 | 31 | 42 | 40 | 39 | 58.9 | 91884 |
| Feb-25 | 25 | 32 | 39 | 29 | 58.9 | 66615.9 |
| Mar-25 | 22 | 27 | 28 | 23 | 58.9 | 37931.6 |
| Emissions for the Business travel | | | | | | 6498437 |

- **Total Hotel Stay Emissions:** 6498437 kgCO2e i.e., 6498.44 tCO2e

K. Scope 3

Category 6: Business travel

▪ Total Emissions

| S.No. | Category | Total Emissions (tCO2e) |
|----------------------|------------|-------------------------|
| 1 | Flights | 83.55 |
| 3 | Train | 0.20 |
| 4 | Hotel Stay | 6498.44 |
| Overall Total | | 6582.19 |

Total Emissions Of category 6 are 6582.19 tCO2e.

L. Scope 3

Category 7: Employee commute

This report provides an analysis of greenhouse gas (GHG) emissions from employee commutes during the specified period. The calculations are based on commute activity data and emission factors provided by the India GHG Program for Indian conditions.

▪ Methodology

- Emissions (tCO₂) = (Two-Way Distance (km) × Emission Factor (kgCO₂/km)) / 1000
- The emission factors used for this calculation are:
 - 7-Seater Van (Diesel): 0.18072 kgCO₂/km
 - 17-Seater Bus (Diesel): 1.77 kg CO₂e / vehicle-km

▪ Activity data and emissions

• Employee Commute by 7-Seater Van:

$$\begin{aligned}\text{Annual Distance travelled} &= 13423 \text{ (2-way distance in km)} \\ \text{Emission Factor} &= 0.18072 \text{ kgCO}_2/\text{km} \\ \text{Total Emissions} &= \text{Distance travelled} \times \text{Emission factor} \times \text{GWP /1000} \\ &= 13423 \times 0.18072 \times 1/1000 \\ &= 2.43 \text{ tCO}_2\text{e}\end{aligned}$$

• Employee Commute by 17-Seater Bus:

$$\begin{aligned}\text{Annual Distance travelled} &= 58504 \text{ (2-way distance in km)} \\ \text{Emission Factor} &= 1.77 \text{ kgCO}_2/\text{km} \\ \text{Total Emissions} &= \text{Distance travelled} \times \text{Emission factor} \times \text{GWP /1000} \\ &= 58504 \times 1.77 \times 1/1000 \\ &= 103.29 \text{ tCO}_2\text{e}\end{aligned}$$

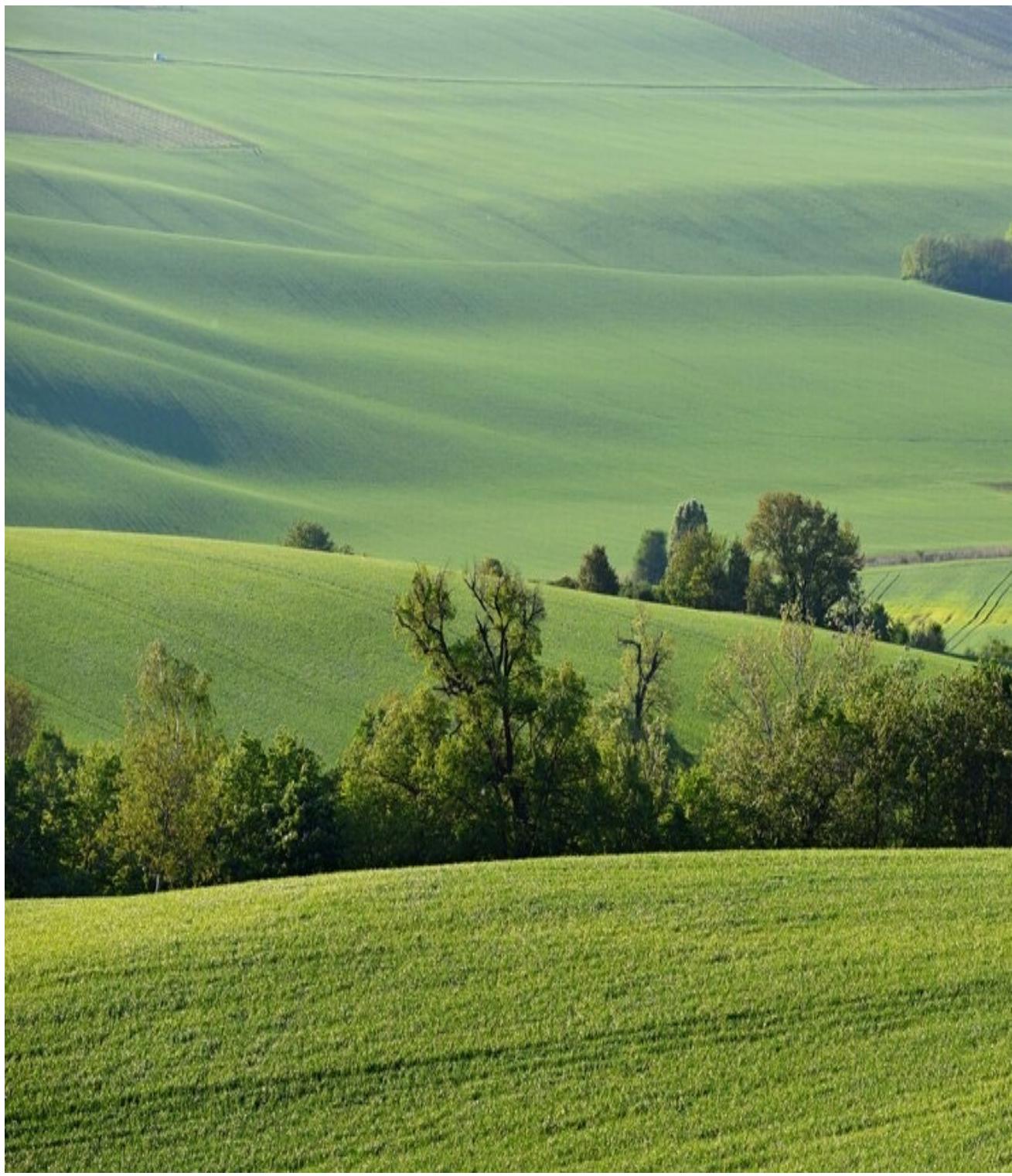
L. Scope 3

Category 7: Employee commute

- Total Emission for 7-Seater Van : 2.43 tCO₂
- Total Emission for 17-Seater Buses : 103.29 tCO₂

Total Emissions Of category 7 are 105.72 tCO2e.

Climate Mitigation Initiatives



M. Carbon Sequestration & Nature-Based Climate Initiatives

- SIRO Clinpharm Pvt. Ltd. has undertaken voluntary tree plantation initiatives as part of its broader environmental stewardship and climate action strategy. During the reporting period, the company supported plantation of fruit-bearing tree species in Maharashtra with the objective of contributing to long-term carbon sequestration, biodiversity enhancement, and local environmental improvement.
- Carbon sequestration from tree plantation has been estimated using a **conservative, age-based per-tree carbon uptake method**, suitable for **internal ESG reporting**. The methodology considers plantation year, fraction of year under growth, and an assumed survival rate. The estimates are indicative in nature and are **not treated as carbon offsets** and **not adjusted against Scope 1, Scope 2, or Scope 3 emissions**, in line with the GHG Protocol Corporate Accounting and Reporting Standard.

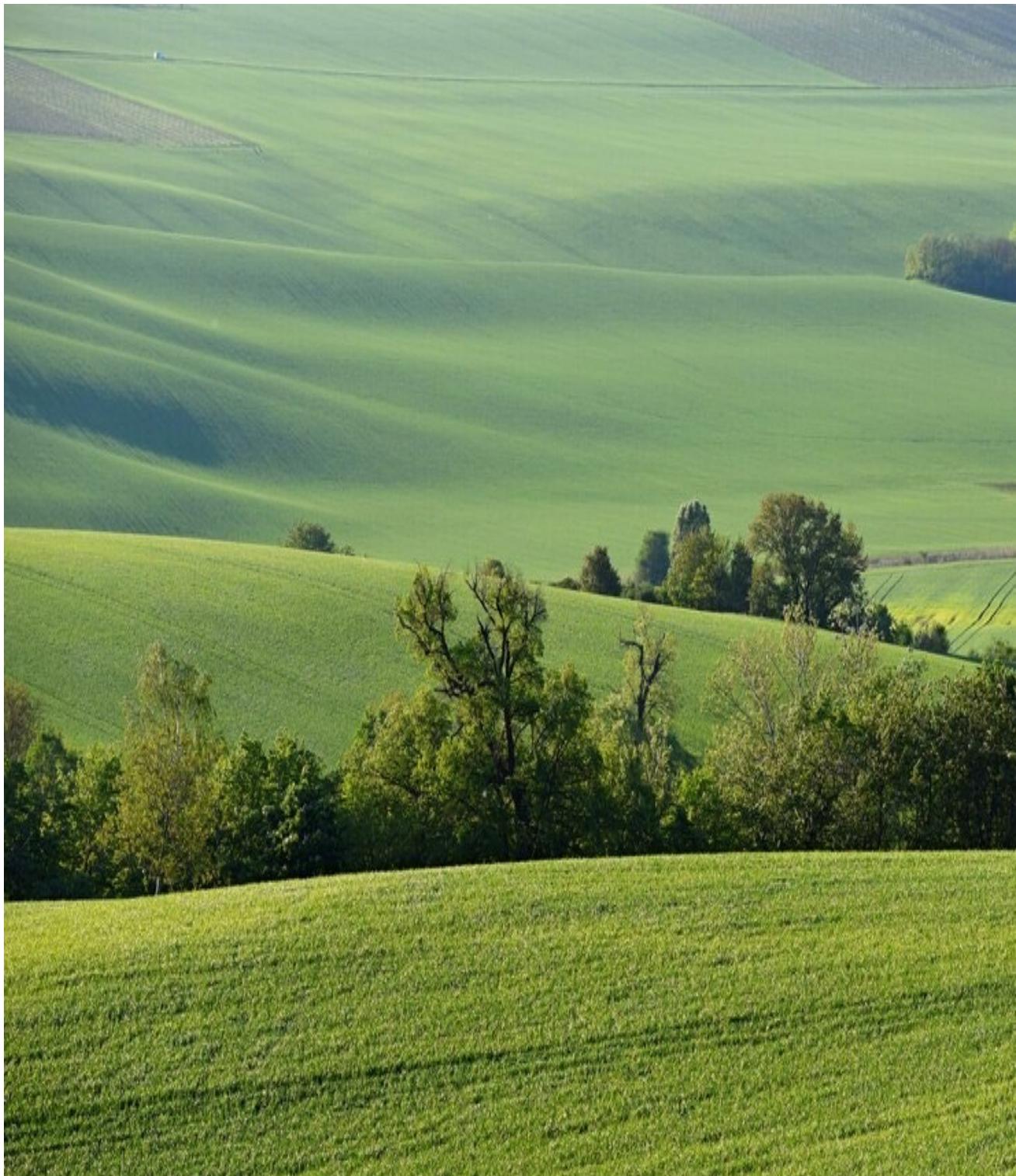
■ Plantation Data

| Particulars | Jamun | Guava |
|--|-------------------------------|-------------------------|
| Number Of trees Planted | 2000 | 2000 |
| Location | Maharashtra | Maharashtra |
| Planting Period | July 2024 | January 2025 |
| Assumed Survival rate | 85% | 85% |
| Effective number of trees | 1700 | 1700 |
| Annual CO ₂ uptake – Year 1 (kg/tree/year) | 0.5 | 0.5 |
| Annual CO ₂ uptake – Year 2 (kg/tree/year) | 1.5 | Not applicable |
| Fraction of growth period considered | 1.5 years (Jul 2024–Dec 2025) | 1.0 year (Jan–Dec 2025) |
| Estimated CO ₂ sequestration (tCO ₂ e) | 2.13 | 0.85 |

■ Total Estimated Carbon Sequestration (Outside Scopes)

| Description | Estimated Sequestration (tCO ₂ e) |
|------------------|--|
| Jamun plantation | 2.13 |
| Guava plantation | 0.85 |
| Total | 2.98 |

Recommendations



N. Recommendations

Recommendations to reduce emissions in scope 1

- The company should consider switching the fuel used for generator to reduce the Scope 1 emissions.
- The company must look to switch AC with refrigerant with a lower GWP.

Recommendations to reduce emissions in scope 2

- **Procure Renewable Energy:** Shift to renewable energy sources by entering into Power Purchase Agreements (PPAs) for solar or wind power or investing in captive renewable energy installations.
- **Energy Efficiency Measures:** Implement energy audits to identify and reduce electricity waste. Install energy-efficient motors, lighting (LEDs), and Variable Frequency Drives (VFDs) in plant operations.

Recommendations to reduce emissions in scope 3

- **Business Travel (Category 6):**
- **Virtual Meetings:** Replace non-essential travel with virtual meetings and collaboration tools.
- **Sustainable Travel Policies:** Encourage the use of economy class for flights and sustainable accommodation options.
- **Employee Commute (Category 7):**
- **Promote EV for commuting:** Encourage employees to buy and use EVs for daily commuting.
- **Use of EV bus:** Explore the possibility to deploy EV bus for daily commute.

GHG inventory report by
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16/12/2025

